



Your Touchstone Energy® Partner



May 13, 2015

Doug Dean, Director
Colorado Public Utility Commission
1560 Broadway
2nd Floor, Suite 250
Denver, CO 80202

Subject: 2014 Renewable Portfolio Standard (RPS) / Docket NO. 15M-0275E

Dear Mr. Dean:

In compliance with the passage of the Colorado Renewable Portfolio Standard (RPS), this letter serves as the United Power, Inc. report of meeting its 2014 RPS requirement as outlined in Rule 3662.

Based on our 2014 energy purchases, United Power, Inc.'s compliance obligation of 3% of our energy requirements was 49,371.6 MWhs. Our system did have its own renewable resources on-line in 2014 which produced energy in the amount of 44,067.08 MWhs. Therefore, our power supplier, Tri-State Generation and Transmission, Inc., retired 5,305 RECs (renewable energy credits) on our behalf from their Colorado eligible RPS resources, which includes the multipliers for selected fuels and technologies.

Also attached is a letter from Tri-State attesting to the permanent retirement of 5,305 RECs on the behalf of United Power, Inc.

If you have any questions regarding this matter, please contact us.

Best regards,

Ronald D. Asche, CEO
United Power, Inc.



TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.

HEADQUARTERS: P.O. BOX 33695 DENVER, COLORADO 80233-0695 303-452-6111

May 4, 2015

Ronald Asche
United Power, Inc.
PO Box 929
Brighton, CO 80601

Subject: 2014 Renewable Portfolio Standard (RPS) / Docket NO. 15M-0275E

Dear Ron,

This letter is sent to you for your use in compliance with your 2014 Colorado Renewable Portfolio Standard. Tri-State, as your power supplier, is attesting with this letter and the enclosed document that we have permanently retired enough renewable energy credits to meet your Colorado Renewable Portfolio Standard 2014 obligation.

With the passage of a statewide Renewable Portfolio Standard (RPS) in Colorado, Tri-State and its Member Systems were jointly affected by these standards. While Tri-State has the responsibility of meeting the long-term power supply requirements of its Member Systems, the RPS requirements apply specifically to the Member Systems. Tri-State has acquired the necessary Renewable Energy Credits (RECs) to meet the Member Systems' requirements, which the Member Systems do not fulfill on their own. Colorado RPS rules require qualifying utilities to report on compliance by June 1 for the prior compliance year (Rule 3662(a)).

In accordance with our records and United Power, Inc.'s Form 7, your compliance obligation of 3 percent of your energy requirements for 2014 was 49,371.6 MWhs. Our records also indicate that your system had its own renewable resources on-line in 2014 that produced 44,067.08 MWhs. Therefore, Tri-State, to meet our obligation for you under the Contract, has retired 5,305 RECs (renewable energy credits) on your behalf from Colorado eligible RPS resources, which includes the multipliers for selected fuels and technologies.

It is your responsibility and requirement to file this letter and attachment with the Colorado Public Utilities Commission to demonstrate United Power, Inc.'s compliance with the 2014 RPS requirement.

Sincerely,

Micheal S. McInnes
Chief Executive Officer

Enclosures

**Tri-State Generation and Transmission Association, Inc.
Colorado 2014 Renewable Portfolio Standard (RPS) Compliance Report
COMPLIANCE (MANDATORY) REQUIREMENTS**

Line No.	Colorado Members	2014 Form 7 Colorado Total Retail Electric Sales (MWh) (b)	2014 Colorado RPS Requirement at 3 Percent (MWh) (c)	2014 Member Self-Generated Renewable Supplies Before Multiplier (MWh) (d)	Less: 2014 Member Self-Generated Renewable Supplies With Multiplier (MWh) (e)	Net 2014 Colorado RPS Requirement Met by Tri-State For Members (MWh) (f)	Net 2014 (Rounded) Colorado RPS Requirement Met by Tri-State For Members (MWh) (g)
1	Delta Montrose Electric Association	576,624.4	17,298.8	8,649,400	17,298.800	-	-
2	Empire Electric Association, Inc.	682,208.2	20,466.3	1,785,349	4,270,683	16,195.6	16,196
3	Gumison County Electric Association, Inc.	115,055.1	3,451.7	10,790	26,387	3,425.3	3,426
4	High West Energy	47,382.7	1,421.5	-	-	1,421.5	1,422
5	Highline Electric Association	284,821.7	8,544.7	4,423,062	5,567,958	2,976.7	2,977
6	K.C. Electric Association	214,546.4	6,436.4	-	-	6,436.4	6,437
7	La Plata Electric Association, Inc.	942,880.4	28,286.5	20,277,061	28,286,500	-	-
8	Morgan County Rural Electric Association	212,592.9	6,377.8	-	-	6,377.8	6,378
9	Mountain Parks Electric, Inc.	277,803.7	8,334.2	-	-	8,334.2	8,335
10	Mountain View Electric Association, Inc.	755,079.7	22,852.4	-	-	22,852.4	22,853
11	Poudre Valley Rural Electric Association, Inc.	1,100,924.8	33,027.8	6,789,256	9,384,768	23,643.0	23,643
12	San Isabel Electric Association, Inc.	448,494.5	13,454.9	6,727,450	13,454,900	-	-
13	San Luis Valley Rural Electric Cooperative, Inc.	205,774.8	6,173.3	1,519,321	3,038,642	3,134.7	3,135
14	San Miguel Power Association, Inc.	192,610.4	5,778.4	3,326,655	5,778,400	-	-
15	Sangre De Cristo Electric Association, Inc.	109,186.5	3,275.6	1,159,094	3,275,600	-	-
16	Southeast Colorado Power Association	205,335.4	6,160.1	387,409	598,200	5,561.9	5,562
17	United Power, Inc.	1,645,719.2	49,371.6	28,417,673	44,067,084	5,304.5	5,305
18	White River Electric Association, Inc.	899,754.5	26,992.7	-	-	26,992.7	26,993
19	Y-W Electric Association, Inc.	306,406.9	9,192.3	-	-	9,192.3	9,193
20	Total Colorado	9,223,202.2	276,697.0	83,472,520	135,047,922	141,649.0	141,655
Tri-State Renewable Retirements (CO RES)							
Colorado Member Self-Generation RECs							
21	Delta Montrose Electric above 3% (Hydro)	2,955.0	2.00	5,910	4.17%	2014	
22	La Plata Electric Assn. above 3% (Solar, Biomass, Hydro, Waste Heat, Wind)	4,631.5	various	6,461	4.56%	2014	
23	San Isabel Electric Assn. above 3% (Wind)	1,536.5	2.00	3,073	2.17%	2014	
24	Sangre De Cristo above 3% (Hydro, Solar, Wind)	9.9	various	28	0.02%	2014	
25	San Miguel above 3% (Hydro, Solar)	526.8	various	915	0.65%	2014	
26	Subtotal	9,659.7		16,387	11.57%		
Non-Colorado Member Self-Generation RECs							
27	Nebraska Policy 117 RECs	209.8	various	244	0.17%	2014	
28	2012 - 2014 New Mexico P. V. Policy 117 RECs	192.0	various	510	0.36%	2014	
29	Subtotal	401.8		754	0.53%		
30	WAPA - LAP, CO (Small Hydro)	52,180.8	1.25	65,226	46.05%	2010	
31	WAPA - LAP, WY (Small Hydro)	59,288.0	1.00	59,288	41.85%	2010	
32	Total	121,530.3		141,655	100.00%		

Note: This data represents the renewable portfolio obligations by Tri-State Generation and Transmission Association's Members serving Colorado and the resources utilized to meet those obligations. Tri-State has permanently retired these renewable credits to meet the obligations.

Tri-State may have other available resources that are not required for this year's reporting.