

May 3, 2016

Doug Dean, Director Colorado Public Utility Commission 1560 Broadway 2<sup>nd</sup> Floor, Suite 250 Denver, CO 80202

SUBJECT: 2015 RENEWABLE PORTFOLIO STANDARD (RPS)

DOCKET NO. 16M-0212E

Dear Mr. Dean:

In compliance with the passage of the Colorado Renewable Portfolio Standard (RPS), this letter serves as United Power, Inc.'s report of meeting its 2015 RPS requirement as outlined in Rule 3662.

Based on our 2015 energy purchases, United Power, Inc.'s compliance obligation of 6% of our energy requirements was 117,911.9 MWhs. Our system did have its own renewable resources on-line in 2015 in the amount of 55,542.2 MWhs. Therefore, our power supplier, Tri-State Generation and Transmission, Inc., retired 62,370.0 RECs (renewable energy credits) on our behalf from their Colorado eligible RPS resources, which includes the multipliers for selected fuels and technologies.

Also attached is a letter from Tri-State attesting to the permanent retirement of 62,370.0 RECs on behalf of United Power, Inc.

If you have any questions regarding this matter, please contact us.

Best regards,

Ronald D. Asche, CEO United Power, Inc.

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303-452-6111

April 29, 2016

Ronald Asche United Power, Inc. PO Box 929 Brighton, CO 80601

Subject: 2015 Renewable Portfolio Standard (RPS) / Docket NO. 16M-0212E

Dear Ron,

This letter is sent to you for your use in compliance with your 2015 Colorado Renewable Portfolio Standard. Tri-State, as your power supplier, is attesting with this letter and the enclosed document that we have permanently retired enough renewable energy credits to meet your Colorado Renewable Portfolio Standard 2015 obligation.

With the passage of a statewide Renewable Portfolio Standard (RPS) in Colorado, Tri-State and its Member Systems were jointly affected by these standards. While Tri-State has the responsibility of meeting the long-term power supply requirements of its Member Systems, the RPS requirements apply specifically to the Member Systems. Tri-State has acquired the necessary Renewable Energy Credits (RECs) to meet the Member Systems' requirements, which the Member Systems do not fulfill on their own. Colorado RPS rules require qualifying utilities to report on compliance by June 1 for the prior compliance year (Rule 3662(a)).

In accordance with our records and United Power, Inc.'s Form 7, your compliance obligation of 6 percent of your energy requirements for 2015 was 117,911.9 MWhs. Our records also indicate that your system had its own renewable resources on-line in 2015 that produced 55,542.232 MWhs. Therefore, Tri-State, to meet our obligation for you under the Contract, has retired 62,370 RECs (renewable energy credits) on your behalf from Colorado eligible RPS resources, which includes the multipliers for selected fuels and technologies.

It is your responsibility and requirement to file this letter and attachment with the Colorado Public Utilities Commission to demonstrate United Power, Inc.'s compliance with the 2015 RPS requirement.

Sincerely,

Micheal S. McInnes Chief Executive Officer

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**Enclosures** 

## <u>Tri-State Generation and Transmission Association, Inc.</u> Colorado 2015 Renewable Portfolio Standard (RPS) Compliance Report COMPLIANCE (MANDATORY) REQUIREMENTS

Line <u>No.</u>		2015 Form 7 Colorado Total Retail <u>Electric Sales</u> (MWh) (b)	2015 Colorado RPS Requirement at 6 Percent (MWh) (c)	2015 Member Self-Generated Renewable Supplies <u>Before Multiplier</u> (MWh) (d)	Less: 2015 Member Self-Generated Renewable Supplies With Multiplier (MWh) (e)	Net 2015 Colorado RPS Requirement Met by Tri-State For Members (MWh) (f)	Net 2015 (Rounded) Colorado RPS Requirement Met by Tri-State For Members (MWh) (g)
1	Delta Montrose Electric Association	570					
2		570,781.6	34,246.9	17,106.344	34,246.900	-	-
	Gunnison County Electric Association, Inc.	729,103.0	43,746.2	2,004.520	4,906.030	38,840.2	38,841
	High West Energy	114,164.1	6,849.8	13.922	36.919	6,812.9	6,813
	•	74,270.0	4,456.2	-	-	4,456.2	4,457
	K.C. Electric Association	341,293.0	20,477.6	12,514.824	15,716.180	4,761.4	4,762
7	La Plata Electric Association, Inc.	191,486.9	11,489.2	•	-	11,489.2	11,490
8	Morgan County Rural Electric Association	932,916.8	55,975.0	38,391.632	55,975.000	-	-
9	Mountain Parks Electric. Inc.	254,005.7	15,240.3	80.202	236.826	15,003.5	15,004
	Mountain View Electric Association, Inc.	271,863.8	16,311.8	-	-	16,311.8	16,312
	Poudre Valley Rural Electric Association, Inc.	794,719.0	47,683.1	-	-	47,683.1	47,684
	San Isabel Electric Association, Inc.	1,126,749.8	67,605.0	9,110.606	14,895.500	52,709.5	52,710
		451,925.0	27,115.5	13,557.750	27,115.500	-	-
14	San Miguel Power Association, Inc.	190,742.0	11,444.5	1,412.492	2,824.984	8,619.5	8,620
15	Sangre De Cristo Electric Association, Inc.	191,840.6	11,510.4	6,473.203	11,294.865	215.5	216.000
		110,294.3	6,617.7	1,490.110	4,088.433	2,529.3	2,530.000
	United Power, Inc.	187,154.6	11,229.3	322.865	534.056	10,695.2	10,696
	White River Electric Association, Inc.	1,965,198.4	117,911.9	32,517.570	55,542.232	62,369.7	62,370
	Y-W Electric Association, Inc.	759,473.7	45,568.4	-	-	45,568.4	45,569
		327,507.9	19,650.5	-	•	19,650.5	19,651
20	Total Colorado	9,585,490.2	575,129.3	134,996.040	227,413.425	347,715.9	347,725
	Tri-State Renewable Retirements (CO RES)	2015 Used Resources (MWh)	Resource <u>Multiplier</u>	2015 Resources (RECs) With <u>Multiplier</u>	Percent of Total	Resource <u>Vintage</u>	
21	Kit Carson Windpower, LLC	0.00					
	WAPA - LAP, WY (Small Hydro)	64,000	1.25	80,000	23.01%	2011	
	WAPA - LAP, WY (Small Hydro)	190,274	1.00	190,274	54.72%	2010	
		77,451	1.00	77,451	22.27%	2011	
24	Total -	331,725.0	_	347,725	100.00%		

Note: This data represents the renewable portfolio obligations by Tri-State Generation and Transmission Association's Members serving Colorado and the resources utilized to meet those obligations. Tri-State has permanently retired these renewable credits to meet the obligations.

Tri-State may have other available resources that are not required for this year's reporting.