

May 22, 2017

Doug Dean, Director Colorado Public Utility Commission 1560 Broadway 2<sup>nd</sup> Floor, Suite 250 Denver, CO 80202

Subject: 2016 Renewable Portfolio Standard (RPS) / Docket NO. 17M-0014E

Dear Mr. Dean:

In compliance with the passage of the Colorado Renewable Portfolio Standard (RPS), this letter serves as United Power, Inc. report of meeting its 2016 RPS requirement as outlined in Rule 3662.

Based on our 2016 energy purchases, United Power, Inc's compliance obligation of 6% of our energy requirements was 129,039 MWhs. Our system did have its own renewable resources online in 2016 which produced energy in the amount of 79,090 RECs (renewable energy credits). Therefore, our power supplier, Tri-State Generation and Transmission, Inc., retired 49,950 RECs on our behalf from their Colorado eligible RPS resources, which includes the multipliers for selected fuels and technologies.

Also attached is a letter from Tri-State attesting to the permanent retirement of **49,950** RECs on the behalf of United Power, Inc.

If you have any questions regarding this matter, please contact us.

Best regards

Darryl Schriver, CEO United Power, Inc.

Tri-State Generation and Transmission Association, Inc.
Colorado 2016 Renewable Portfolio Standard (RPS) Compliance Report
COMPLIANCE (MANDATORY) REQUIREMENTS

270,332	2	185,409	598,287	9,9/1,451	
			18,831	002,100	Total Colorado
•			49,250	222 402	Y-W Electric Association, Inc.
060'67		106,10	24 252	737 540	White River Electric Association, Inc.
7000		57 087	129 039	2,150,654	United Power, Inc.
1			11,269	187,810	Countries Colorado Fower Association
4,453		1,811	6,743	112,3/5	Southeast Colorado Dawar Association
11,369		6,942	11,593	140,219	Sangre De Cristo Flectric Association Inc.
3,141		1,5/1	12,333	103 340	San Miguel Power Association. Inc.
100,00		10,100	1000	205 RRR	San Luis Valley Rural Electric Cooperative, Inc.
30 00		13 180	26.361	439,342	Sall Isabel Electric Association, Inc.
36 279		30.338	73,071	1,217,849	on lockel file the Annual Electric Association, Inc.
			49,109	618,479	Oudre Valley Direct Clocks Apparent.
3,513		3,513	16,727	210,100	Mountain View Electric Association Inc
•			10,000	007,110	Mountain Parks Electric, Inc.
00,700		10,000	10,500	311 153	Morgan County Rural Electric Association
ון מילו מילו		358 07	56 755	945,914	a Plata Electric Association, Inc.
			11.732	195,537	N.C. Lieunic Association
14.334		11,467	19,567	326,115	CO Electric Association
		•	5,775	647,06	Highline Flectric Association
00		4	7,101	00,000	High West Energy
1,794		1,142	7 464	110.681	Gunnison County Electric Association, Inc.
33,235		10,010	44,000	748 768	Empire Electric Association, Inc.
3	10)	16.619	33 235	553,914	Delia Montrose Electric Association
•	(a)	(d)	(c)	(b)	(a)
S	(RECs)	(MWh)	(MWh)	(MWh)	
er'	Multiplier <sup>1</sup>	Multiplier <sup>1</sup>	Percent	Sales	COLORGO MAINDELS
_	Supplies With	Supplies Before	Requirement at 6	Retail Electric	Colorado Momboo
able Net 2016 (Rounded)	Renewable	Renewable	2016 Colorado RPS	Colorado Total	
ited	Generated	Generated		2016 Form 7	
ber Self-	Less: Member Self-	Member Self-			

	28 Total	27 WAP,	26 Cimar	25 \$40	24 2016	23 2015	22 2014	7ri 21 2011
		WAPA - CO (Small Hydro)	Cimarron Solar	Kit Carson Windpower II C	2016 Excess P117 RECs	2015 Excess P117 RECs	2014 Excess P117 RECs	ri-State Renewable Retirements (CO RES)
212,033.0	146'0	0,704	97,019	22,733	27,730	77.77	2,420	2016 Retirements (MWh)
	1.00	3.00	1.25	various	various	various	vanous	2016 Retirements Resource Multiplier w/ Multiplier (RECs)
327,956	3,947	26,112	121,274	40,279	49,958	79,135	7,252	2016 Retirements w/ Multiplier (RECs)
100 00%	1.20%	7.96%	36.98%	12.28%	15.23%	24.13%	2.21%	Percent of Total Resource V
			2011	2016	2015	2014	2011	Resource Vintage

Important Notes:

Resources include supplies from 2014 for some members, if available
 This data represents the renewable portfolio obligations by Tri-State Generation and Transmission Association's Members serving Colorado and the resources utilized to meet those obligations. Tri-State has permanently retired these renewable credits to meet the obligations. Tri-State may have other available resources that are not required for this year's reporting.

3) Remaining 2016 Requirement is rounded to nearest whole number

April 26, 2017

Darryl Schriver United Power, Inc. PO Box 929 Brighton, CO 80601

Subject: 2016 Renewable Portfolio Standard (RPS) / Docket No. 17M-0014E

Dear Darryl,

This letter is sent to you for your use in compliance with your Colorado Renewable Portfolio Standard. Tri-State, as your power supplier, is attesting with this letter and the enclosed document that we have permanently retired enough renewable energy credits (RECs) to meet your 2016 Colorado Renewable Portfolio Standard obligation.

With the passage of a statewide Renewable Portfolio Standard (RPS) in Colorado, Tri-State and its Member Systems were jointly affected by these standards. While Tri-State has the responsibility of meeting the long-term power supply requirements of its Member Systems, the RPS requirements apply specifically to the Member Systems. Tri-State has acquired the necessary renewable energy credits to meet the Member Systems' requirements, which the Member Systems do not fulfill on their own. Colorado RPS rules require qualifying utilities to report on compliance by June 1<sup>st</sup> for the prior compliance year (Rule 3662(a)).

In accordance with our records and United Power, Inc.'s 2016 retail sales, your compliance obligation of 6 percent of your energy requirements for 2016 was 129,039 MWhs. Our records also indicate that your system had its own renewable resources on-line in 2016 that produced 79,090 RECs. Therefore, Tri-State, to meet our obligation for you under the Contract, has retired 49,950 RECs on your behalf from Colorado eligible RPS resources, which includes the multipliers for selected fuels and technologies.

It is your responsibility and requirement to file this letter and attachment with the Colorado Public Utilities Commission to demonstrate United Power, Inc.'s compliance with the 2016 RPS requirement.

Sincerely,

Micheal S. McInnes Chief Executive Officer

Michael S. McIn

Enclosures