

June 1, 2020

Doug Dean, Director Colorado Public Utility Commission 1560 Broadway 2<sup>nd</sup> Floor, Suite 250 Denver, CO 80202

Subject: 2019 Renewable Portfolio Standard (RPS) / Docket No. 20M-0014E

Dear Mr. Dean:

In compliance with the passage of the Colorado Renewable Portfolio Standard (RPS), this letter serves as United Power, Inc.'s report of meeting its 2019 RPS requirement as outlined in Rule 3662.

Based on our 2019 retail sales, United Power, Inc.'s compliance obligation of 6% of our energy requirements was 164,269 MWhs. Our system did have its own renewable resources on-line in 2019 in the amount of 158,332 RECs. Therefore, our power supplier, Tri-State Generation and Transmission, Inc., retired 5,937 RECs (renewable energy credits) on our behalf from their Colorado eligible RPS resources, which includes the multipliers for selected fuels and technologies.

Also attached is a letter from Tri-State attesting to the permanent retirement of **5,937** RECs on the behalf of United Power, Inc..

If you have any questions regarding this matter, please contact us.

Sincerely,

Dean Hubbuck

Chief Energy Resource Officer

United Power, Inc.



April 29, 2020

Bryant Robbins United Power, Inc. PO Box 929 Brighton, CO 80601

Subject: 2019 Renewable Portfolio Standard (RPS) / Docket No. 20M-0014E

Dear Mr. Robbins,

This letter is sent to you for your use in compliance with your Colorado Renewable Portfolio Standard. Tri-State, as your power supplier, is attesting with this letter and the enclosed document that we have permanently retired enough renewable energy credits (RECs) to meet your 2019 Colorado Renewable Portfolio Standard obligation.

With the passage of a statewide Renewable Portfolio Standard (RPS) in Colorado, Tri-State and its Member Systems were jointly affected by these standards. While Tri-State has the responsibility of meeting the long-term power supply requirements of its Member Systems, the RPS requirements apply specifically to the Member Systems. Tri-State has acquired the necessary renewable energy credits to meet the Member Systems' requirements, which the Member Systems do not fulfill on their own. Colorado RPS rules require qualifying utilities to report on compliance by June 1<sup>st</sup> for the prior compliance year (Rule 3662(a)).

In accordance with our records and United Power, Inc.'s 2019 retail sales, your compliance obligation of 6 percent of your energy requirements for 2019 was 164,269 MWhs. Our records also indicate that your system had its own renewable resources on-line in 2019 that produced 158,332 RECs. Therefore, Tri-State, to meet our obligation for you under the Contract, has retired 5,937 RECs on your behalf from Colorado eligible RPS resources, which includes the multipliers for selected fuels and technologies.

It is your responsibility and requirement to file this letter and attachment with the Colorado Public Utilities Commission to demonstrate United Power, Inc.'s compliance with the 2019 RPS requirement.

Sincerely,

Duane Highley

Duane D. Highley Chief Executive Officer

Enclosures

## Tri-State Generation and Transmission Association, Inc. Colorado 2019 Renewable Energy Standard (RES) Compliance Report <u>COMPLIANCE (MANDATORY)</u> REQUIREMENTS

145	2019 Form 7	-	Member Self- Generated	Less: Member Self- Generated	
Colorado Members	Colorado Total Retail Electric Sales	Zu19 Colorado RPS Requirement at 6 Percent	Supplies Before Multiplier <sup>1</sup>	Supplies With Multiplier	Net 2019 (Rounded) Colorado RPS Requirement
	(MWh)	(MWh)	(MWh)	(RECs)	(MWh)
(a)	(q)	(O)	(a)	(e)	( <del>()</del>
Delta Montrose Electric Association	524,693	31,482	15,804	31,482	:30 <b>•</b> 20
Empire Electric Association, Inc.	833,813	50,029	2,128	4,392	45,637
Gunnison County Electric Association, Inc.	124,395	7,464	1.9.7		7,464
High West Energy	127,893	7,674		*	7,674
Highline Electric Association	355,014	21,301	17,041	21,301	
K.C. Electric Association	215,279	12,917	*	3	12,917
La Plata Electric Association, Inc.	965,838	57,951	45,750	57,951	**
Morgan County Rural Electric Association	378,844	22,731		3.5	22,731
Mountain Parks Electric, Inc.	314,112	18,847	4,893	4,893	13,954
Mountain View Electric Association, Inc.	868,962	52,138		300	52,138
Poudre Valley Rural Electric Association, Inc.	1,329,631	79,778	47,809	55,728	
San Isabel Electric Association, Inc.	424,326	25,460	12,730	25,460	91
San Luis Valley Rural Electric Cooperative, Inc.	209,872	12,593	1,454	2,908	9,685
San Miguel Power Association, Inc.	200,760	12,046	5,568	9,953	2,093
Sangre De Cristo Electric Association, Inc.	120,790	7,248	4,519	7,248	ř.
Southeast Colorado Power Association	200,096	12,006	9,058	9,058	2,948
United Power, Inc.	2,737,807	164,269	136,041	158,332	5,937
White River Electric Association, Inc.	810,037	48,603	9,602	9,631	38,972
Y-W Electric Association, Inc.	335,317	20,120		- 100 mg/m	20,120
Total Colorado	11,077,477	664,657	312,395	398,336	266,320

			Resources Used		
	Resources Used		for 2019		
	for 2019	Resource	Retirements w/		
Tri-State Renewable Retirements (CO RES) Retirements (MWh)	Retirements (MWh)	Multiplier	Multiplier (RECs)	Percent of Total	Percent of Total Resource Vintage
Excess P117 RECs	21,932	various	39,913	14.99%	
: Kit Carson Windpower, LLC	57,873	1.25	72,341	27.16%	2014
Cimarron Solar	4,324	3.00	12,972	4.87%	2014
Colorado Highlands	109,528	1.25	136,910	51.41%	2014
WAPA Small Hydro, < 30MW - LAP, CO	4,185	1.00	4,185	1.57%	2014
Total	197,842		266,321	100.00%	

important Notes:

<sup>1)</sup> Resources include supplies from 2019 for members, if available

<sup>2)</sup> This data represents the renewable portfolio obligations by Tri-State Generation and Transmission Association's Members serving Colorado and the resources utilized to meet those obligations. Tri-State will permanently retire these renewable credits to meet the obligations.

Tri-State may have other available resources that are not required for this year's reporting.

<sup>3)</sup> Retail Sales figures are obtained through Form 7 or member communication, and are exclusive of sale for resale or non-Colorado sales, Some sales figures may be pre-audited numbers due to timing of material. If there are any changes in sales data, a revised compliance report will be issued.

<sup>4)</sup> Remaining 2019 Requirement is rounded to nearest whole number