**UNITED POWER, INC.** Tariff Schedule R1

500 Cooperative Way
Brighton, CO 80603

**ELECTRIC RATES**

**RESIDENTIAL SERVICE**
**(Schedule R1)** **Rate**

**Availability**
Available within all territory served by United Power.

**Applicability**
Applicable for residential services where the total load does not exceed one hundred (100) kilowatts for all residential uses.

**Type of Service Available**
Single-phase and three-phase, 60 cycles, at available secondary voltages.

**Monthly Rate**

| | |
|---|---|
| Fixed Charge: | $22.00 |
| Energy Charge: All kilowatt hours used, per kWh | $~~0.1184~~0.1215 |
| Demand Charge: All kilowatts of billing demand, per kW | ~~$4.55~~$5.10 |

**Determination of Billing Demand**
Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.

**Power Factor Adjustment**
The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging.

**Monthly Minimum**
The monthly minimum shall be the Fixed Charge.

**Rate Adjustment**
This rate schedule is subject to the Rate Adjustment set forth ~~on Sheet 7.1~~ in Tariff Schedule PCA.

**Meter Readings**
Meter Reading shall be performed by United Power.

**Terms of Payment**
Bills for electric service are due and payable by the due date indicated on the bill.

**Termination Notice**
Termination of this service requires three (3) days' notice.

**Rules and Regulations**
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.

**Issue Date:** ~~Oct. 28~~Nov. ~~xx~~4, 202~~5~~6

**Effective Date:** Jan. 1, 202~~6~~7

**Signature of Issuing Officer** **Tariff Schedule R1**

**UNITED POWER, INC.** Tariff Schedule RTD1

500 Cooperative Way
Brighton, CO 80603

**ELECTRIC RATES**

| **RESIDENTIAL<br>TIME-OF-USE SERVICE<br>(Schedule RTD1)** | **Rate** |
|---|---|
| **Availability**<br>Available within all territory served by United Power. | |
| **Applicability**<br>Applicable for residential services where the total load does not exceed one hundred (100) kilowatts for all residential uses. | |
| **Type of Service Available**<br>Single-phase and three-phase, 60 cycles, at available secondary voltages. | |
| **Monthly Rate** | |
| Fixed Charge: | $22.00 |
| Energy Charge: | |
| All kilowatt-hours used during on-peak periods, per kWh | $0.~~1880~~2140 |
| All kilowatt-hours used during off-peak periods, per kWh | $0.0672 |
| Demand Charge: All kilowatts of billing demand, per kW | $~~4.55~~5.10 |
| **Determination of Billing Demand**<br>Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable. | |
| **Power Factor Adjustment**<br>The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging. | |
| **Monthly Minimum**<br>The monthly minimum shall be the Fixed Charge. | |

**Rate Adjustment**
This rate schedule is subject to the Rate Adjustment set forth ~~on Sheet 7.1~~in Tariff Schedule PCA.

**Meter Readings:**
Meter readings for service shall be completed by United Power.

**On-Peak and Off-Peak Periods** On-Peak Period: The time between 5:00 p.m. to 9:00 p.m., Monday through Saturday. Off-Peak Period: The time between 9:00 p.m. to 5:00 p.m., Monday through Saturday, all day Sundays and the following six (6) holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Service Period**
All service under this schedule shall be for a minimum period of one (1) year and thereafter terminated with three (3) days' notice.

**Terms of Payment**
Bills for electric service are due and payable by the due date indicated on the bill.

~~**Oct. 28, 2025**~~**Nov 4~~~~xx~~ **2026**
**Issue Date:**
**Effective Date:** **Jan. 1, 202~~5~~6**

**Signature of Issuing Officer** **Tariff Schedule RTD1**

**UNITED POWER, INC.** **Tariff Schedule RDP1**

500 Cooperative Way
Brighton, CO 80603

| **RESIDENTIAL ON-PEAK DEMAND TIME-OF-USE SERVICE (Schedule RDP1)** | **Rate** |
|---|---|
| **Availability**<br>Available within all territory served by United Power. | |
| **Applicability**<br>Applicable for residential services where the total load does not exceed one hundred (100) kilowatts for all residential uses. | |
| **Type of Service Available**<br>Single-phase and three-phase, 60 cycles, at available secondary voltages. | |
| **Monthly Charge** | |
| Fixed Charge: | $ 22.00 |
| Energy Charge: | |
| All kilowatt-hours used during on-peak periods, per kWh | $ 0.~~1549~~ 2250 |
| All kilowatt-hours used during off-peak periods, per kWh | $ 0.~~0672~~ 0695 |
| Demand Charge: All kilowatts of billing demand, per kW | $ 5.~~50~~ 55 |
| On-Peak Billing Demand ($/kW-OP) | |
| **Rate Adjustment**<br>This rate schedule is subject to the Rate Adjustment set forth ~~on Sheet 7.1~~in Tariff Schedule PCA. | |
| **On-Peak (OP)--Determination of On-Peak Billing Demand**<br>The member's highest fifteen (15) minute integrated total kW demand in each billing period during the on-peak periods, as indicated or recorded by the AMI meter. | |
| The on-peak periods in any billing period shall consist of a ~~five~~ four (~~5~~4) hour period each day, Monday through Saturday, from 5:00 PM to 9:00 PM, with the exception of Sundays and the following six (6) holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. | |

**Power Factor Adjustment**
The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging.

**On-Peak and Off-Peak Periods**
On-Peak Period: The time between 5:00 p.m. to 9:00 p.m., Monday through Saturday.
Off-Peak Period: The time between 9:00 p.m. to 5:00 p.m., Monday through Saturday, all day Sundays and the following six (6) holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Monthly Minimum**
The monthly minimum shall be the Fixed Charge.

**Meter Readings**
Meter readings for service shall be made by United Power.

**Service Period**
All service under this schedule shall be for a minimum period of one (1) year and thereafter terminated with three (3) days notice.

**Terms of Payment**
Bills for electric service are due and payable by the due date indicated on the bill.

**UNITED POWER, INC.** **Tariff Schedule RD1**

500 Cooperative Way
Brighton, CO 80603

**ELECTRIC RATES**

| **SMART CHOICE RESIDENTIAL SERVICE (Schedule RD1)** | **Rate** |
|---|---|
| **Availability**<br>Available within all territory served by United Power. Required metering must be by Advanced Metering Infrastructure (AMI). Available only to residential accounts that are currently on either the Residential (R1) or Residential Time-of-Use (RTD1) Services rate. | |
| **Applicability**<br>Applicable for residential services where the total load does not exceed one hundred (100) kilowatts for all residential uses. | |
| **Type of Service Available**<br>Single-phase and three-phase, 60 cycles, at available secondary voltages. | |
| **Monthly Charge** | |
| Fixed Charge: | $ 22.00 |
| Demand Charge: All kilowatts of billing demand, per kW | |
| Grid Access Billing Demand ($/kW-GA) | $ 6.39~~53~~ |
| On-Peak Billing Demand ($/kW-OP) | $ ~~8.19~~10.03 |
| Energy Charge: All kilowatt hours used, per kWh | $ 0.0557 |
| **Rate Adjustment**<br>This rate schedule is subject to the Rate Adjustment set forth ~~on Sheet 7.1~~in Tariff Schedule PCA. | |
| **Grid Access (GA)--Determination of Grid Access Billing Demand**<br>Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the member's highest fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by the AMI meter. | |
| **On-Peak (OP)--Determination of On-Peak Billing Demand**<br>The member's highest fifteen (15) minute integrated total kW demand in each billing period during the on-peak periods, as indicated or recorded by the AMI meter. | |
| The on-peak periods in any billing period shall consist of a ~~five~~ four (~~5~~4) hour period | |

each day, Monday through Saturday, from 5:00 PM to 9:00 PM, with the exception of Sundays and the following six (6) holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Monthly Minimum**
The monthly minimum shall be Fixed Charge.

**Meter Readings**
Meter Reading shall be performed by United Power.

**Terms of Payment**
Bills for electric service are due and payable by the due date indicated on the bill.

**Termination Notice**
Termination of this service requires (3) days' notice.

**Rules and Regulations**
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.

| | |
|---|---|
| | ~~Oct. 28~~Nov. 4. |
| **Issue Date:** | **202~~5~~5** |
| **Effective Date:** | **Jan. 1, 202~~6~~6** |
| **Signature of Issuing Officer** | **Tariff Schedule RD1** |

**UNITED POWER, INC.** **Tariff Schedule** ~~2~~C1

500 Cooperative Way
Brighton, CO 80603

| ELECTRIC RATES | |
|---|---|
| **SMALL COMMERCIAL<br>SECONDARY SERVICE (<100 kW)<br>(Schedule C1)** | **Rate** |
| **Availability**<br>Available within all territory served by United Power.<br><br>**Applicability**<br>Applicable for all commercial uses where total load does not exceed one hundred (100) kilowatts for all commercial uses.<br><br>**Type of Service Available**<br>Single-phase or three-phase, 60 cycles, at available secondary voltages.<br><br>**Monthly Rate** | |
| Fixed Charge: | $ ~~23~~30.00 |
| Energy Charge: All kilowatt-hours used, per kWh | $ 0.~~1316~~1313 |
| Demand Charge: All kilowatts of billing demand, per kW | $ ~~4.60~~5.35 |
| **Rate Adjustment**<br>This rate schedule is subject to the Rate Adjustment set forth in Tariff Schedule PCA<br><br>**Determination of Billing Demand**<br>Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.<br><br>**Power Factor Adjustment**<br>The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging.<br><br>**Monthly Minimum**<br>The monthly minimum shall be the ~~Service~~ Fixed Charge. | |

**Meter Readings**
Meter readings for service shall be made by United Power.

**Terms of Payment**
Bills for electric service are due and payable by the due date indicated on the bill.

**Termination Notice**
Termination of this service requires three (3) days' notice.

**Rules and Regulations**
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.

**Issue Date:** ~~Oct. 28~~Nov. 4, 202~~5~~6

**Effective Date:** Jan. 1, 202~~6~~7

**Signature of Issuing Officer** **Tariff Schedule C1**

| UNITED POWER, INC. | Tariff Schedule | CTD1 |
|---|---|---|
| 500 Cooperative Way<br>Brighton, CO 80603 | | |

**ELECTRIC RATES**

| **SMALL COMMERCIAL<br>SECONDARY TIME-OF-USE SERVICE (<100kW)<br>(Schedule CTD1)** | **Rate** |
|---|---|
| **Availability**<br>Available within all territory served by United Power. | |
| **Applicability**<br>Applicable for all commercial uses where total load does not exceed one hundred (100) kilowatts for all commercial uses. | |
| **Type of Service Available**<br>Single-phase or three-phase, 60 cycles, at available secondary voltages. | |
| **Monthly Rate**<br>Fixed Charge: | $~~30~~31.00 |
| Energy Charge:<br>All kilowatt-hours used during on-peak periods, per kWh<br>All kilowatt-hours used during off-peak periods, per kWh | <br>$0.~~22492~~2500<br>$0.~~0663~~0720 |
| Demand Charge: All kilowatts of billing demand, per kW | $5.~~25~~85 |
| **Rate Adjustment**<br>This rate schedule is subject to the Rate Adjustment set forth ~~on Sheet 7.1.~~in Tariff Schedule PCA. | |
| **Determination of Billing Demand**<br>Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable. | |
| **Power Factor Adjustment**<br>The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging. | |
| **On-Peak and Off-Peak Periods** | |

On-Peak Period: The time between 5:00 p.m. to 9:00 p.m., Monday through Saturday.
Off-Peak Period: The time between 9:00 p.m. to 5:00 p.m., Monday through Saturday, all day Sundays and the following six (6) holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Monthly Minimum**
The monthly minimum shall be the Fixed Charge.

**Meter Readings**
Meter readings for service shall be made by United Power.

**Terms of Payment**
Bills for electric service are due and payable by the due date indicated on the bill.

**~~Oct. 28~~Nov. 4,**
**Issue Date: 202~~5~~5**
**Effective Date: Jan. 1, 202~~6~~7**
**Tariff Schedule CTD1**

**Signature of Issuing Officer**

**UNITED POWER, INC.** | **Sheet No. 2.3**

500 Cooperative Way
Brighton, CO 80603

**ELECTRIC RATES**

| **IRRIGATION SERVICE (Schedule IRR2)** | **Rate** |
|---|---|
| **Availability**<br>Available within all territory served by United Power. | |
| **Applicability**<br>Irrigation members only. Applicable for irrigation pumping and sprinkler drive motors. | |
| **Type of Service Available**<br>Single-phase and three-phase, 60 cycles, at available secondary voltages. | |
| **Monthly Rate**<br>Fixed Charge: | $ 30.00 |
| Energy Charge: All kilowatt hours used, per kWh | $ 0.0930 |
| Demand Charge: All kilowatts of billing demand, per kW | $ 4.00 |
| **Rate Adjustment**<br>This rate schedule is subject to the Rate Adjustment set forth on Sheet 7.1. | |
| **Determination of Billing Demand**<br>Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable. | |
| **Power Factor Adjustment**<br>The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging. | |
| **Meter Readings**<br>Meter Reading shall be performed by United Power. | |
| **Monthly Minimum**<br>The monthly minimum shall be the Fixed Charge. | |

Terminated 1/1/2027

**Terms of Payment**
Bills for electric service are due and payable by the due date indicated on the bill.

**Service Period**
All service under this schedule shall be for a minimum period of one (1) year. Such service shall be automatically renewed on March 1, unless terminated by prior notice from the customer.

**Rules and Regulations**
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.

| | | |
|---|---|---|
| **Advice Letter** | **Issue Date:** | **April 18, 2024** |
| **190** | **Effective Date:** | **June 1, 2024** |
| **Signature of Issuing Officer** | | |

Terminated 1/1/2027

| **UNITED POWER, INC.** | Tariff Schedule | ISD1 |
|---|---|---|
| 500 Cooperative Way<br>Brighton, CO 80603 | | |

**ELECTRIC RATES**

| **LARGE COMMERCIAL<br>SECONDARY DEMAND SERVICE<br>(Schedule ISD1)** | **Rate** |
|---|---|
| **Availability**<br>Available within all territory served by United Power. | |
| **Applicability**<br>Applicable for all commercial and industrial uses. | |
| **Type of Service Available**<br>Three-phase, 60 cycles, at available secondary distribution for all commercial and industrial uses. | |
| **Monthly Rate** | |
| Fixed Charge: | $200.00 |
| Demand Charge: All kilowatts of billing demand, per kW | $22.~~40~~90 |
| Energy Charge: All kilowatt hours used, per kWh | $0.~~07390~~0728 |
| **Rate Adjustment**<br>This rate schedule is subject to the Rate Adjustment set forth ~~on Sheet 7.1~~in Tariff Schedule PCA. | |
| **Determination of Billing Demand**<br>Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable. | |
| **Power Factor Adjustment**<br>The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging. | |
| **Monthly Minimum**<br>The monthly minimum shall be the Fixed Charge. | |

**Meter Readings**
Meter Reading shall be performed by United Power.

**Terms of Payment**
Bills for electric service are due and payable by the due date indicated on the bill.

**Termination Notice**
Termination of this service requires three (3) days' notice.

**Rules and Regulations**
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.

**Issue Date:** ~~Oct. 28~~Nov. 4, 202~~5~~6

**Effective Date:** Jan. 1, 202~~6~~7

**Signature of Issuing Officer** **Tariff Schedule ISD1**

| UNITED POWER, INC. | Tariff Schedule | CPS1 |
|---|---|---|
| 500 Cooperative Way<br>Brighton, CO 80603 | | |

**ELECTRIC RATES**

| **LARGE COMMERCIAL COINCIDENTAL PEAK<br>SECONDARY DEMAND SERVICE<br>(Schedule CPS1)** | **Rate** |
|---|---|
| **Availability**<br>Available within all territory served by United Power, and to any member-consumer with a minimum controllable demand of 50 kW. | |
| **Applicability**<br>Applicable for all commercial and industrial use. | |
| **Type of Service Available**<br>Three-phase, 60 cycles, at available secondary distribution voltages; available only where the total load exceeds one hundred (100) kW.<br>~~not available where the total load does not exceed one hundred (100) kW.~~ | |
| **Monthly Rate** | |
| Fixed Charge: | $200.00 |
| Demand Charge: | |
| Grid Access Demand ($/kW-NCP) | $8.14 |
| Generation & Transmission Demand ($/kW-CP) | $~~25.67~~27.73 |
| Energy Charge: | |
| All kilowatt hours used, per kWh | $0.~~0856~~0846 |
| **Rate Adjustment**<br>This rate schedule is subject to the Rate Adjustment set forth in Tariff Schedule PCA~~on Sheet 7.1.~~ | |
| **Non-Coincidental Peak (NCP)--Determination of Non-Coincidental Billing Demand**<br>Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable. | |
| **Coincidental Peak (CP)--Determination of Coincidental Billing Demand**<br>The member's highest fifteen (15) minute integrated total kW demand in each billing period during the coincidental peak (CP) periods and as determined to be in United's Control Period day. The coincidental periods in any billing period shall consist of a six (6) hour period each day, Monday through Saturday, with the exception of Sundays and the following six (6) holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. | |

The Control Period shall be defined as the period of time during which United is controlling these loads during the coincidental period with the intent of minimizing demand on the distribution system.

The six (6) hour coincidental peak period each day for the months of June through September shall be for the time period starting at 2:00 p.m. and ending at 8:00 p.m. The six (6) hour coincidental peak period each day for the months of January through May and October through December shall be for the time period starting at 4:00 p.m. and ending at 10:00 p.m. For any such day that includes a six (6) hour coincidental peak period, United Power may, at its discretion notice the member by any means possible to define the Control Period day.

If a reduction in the number of coincidental peak hours is made for any such day, the member's highest fifteen (15) minute integrated total kW demand used to calculate the Generation and Transmission Demand charges shall be determined only from the hours in such billing period that have been designated by United Power to be coincidental peak periods.

**Power Factor Adjustment**

The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% the power factor is less than 95% lagging.

**Monthly Minimum**

The monthly minimum shall be the Fixed Charge.

**Meter Readings**

Meter readings for service shall be made by United Power.

**Terms of Payment**

Bills for electric service are due and payable by the due date indicated on the bill.

**Service Period**

All service under this schedule shall be for a minimum period of one (1) year and thereafter terminated with three (3) days' notice.

**Rules and Regulations**

Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.

**UNITED POWER, INC.** **Tariff Schedule SIP1**

500 Cooperative Way
Brighton, CO 80603

**ELECTRIC RATES**

| **SMALL INDUSTRIAL<br>PRIMARY SERVICE (<100kW)<br>(Schedule SIP1)** | **Rate** |
|---|---|
| **Availability**<br>Available within all territory served by United Power. | |
| **Applicability**<br>Applicable for all commercial, industrial, and on a transition basis for cyclic-type oil well pumping uses. | |
| **Type of Service Available**<br>Single-phase, two-phase, and three-phase service, 60 cycles, at available primary voltages where the total load does not exceed one hundred (100) kW. | |
| **Monthly Rate** | |
| Fixed Charge | $ ~~46~~55.00 |
| Energy Charge: All kilowatt-hours used, per kWh | $ 0.~~0980~~ 1010 |
| Demand Charge: All kilowatts of billing demand, per kW | $ ~~5~~6.00 |
| **Rate Adjustment**<br>This rate schedule is subject to the Rate Adjustment set forth ~~on Sheet 7.1~~in Tariff Schedule PCA. | |
| **Determination of Billing Demand**<br>Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable. | |
| **Power Factor Adjustment**<br>The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% by which the power factor is less than 95% lagging. | |
| **Monthly Minimum**<br>The monthly minimum shall be the Fixed Charge. | |
| **Meter Readings** | |

Meter readings for service shall be made by United Power.

**Terms of Payment**
Bills for electric service are due and payable by the due date indicated on the bill.

**Termination Notice**
Termination of this service requires three (3) days' notice.

**Rules and Regulations**
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.

| | | |
|---|---|---|
| **Advice Letter 190** | **Issue Date:** | **~~Oct. 28~~Nov. 4, 202~~5~~5** |
| | **Effective Date:** | **Jan. 1, 202~~6~~7** |
| **Signature of Issuing Officer** | | **Tariff Schedule SIP1** |

**UNITED POWER, INC.**
500 Cooperative Way
Brighton, CO 80603

**Tariff Schedule**
**IPD1**

**ELECTRIC RATES**

**LARGE INDUSTRIAL**
**PRIMARY DEMAND SERVICE**
**(Schedule IPD1)**

**Rate**

**Availability**
Available within all territory served by United Power.

**Applicability**
Applicable for all commercial and industrial uses.

**Type of Service Available**
Three-phase, 60 cycles, at available primary distribution voltages for all commercial or industrial uses.

**Monthly Rate**

| | |
|---|---|
| Fixed Charge: | $ 450.00 |
| Demand Charge: All kilowatts of billing demand, per kW | $ 22.~~04~~59 |
| Energy Charge: All kilowatt hours used, per kWh | $ 0.~~07000~~0712 |

**Rate Adjustment**
This rate schedule is subject to the Rate Adjustment set forth ~~on Sheet 7.1.~~in Tariff Schedule PCA.

**Determination of Billing Demand**
Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.

**Power Factor Adjustment**
The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% the power factor is less than 95% lagging.

**Monthly Minimum**
The monthly minimum shall be the Fixed Charge.

**Meter Readings**
Meter readings for service shall be made by United Power.

**Service Period**
All service under this schedule shall be for a minimum period of one (1) year and thereafter terminated with three (3) days' notice.

**Terms of Payment**
Bills for electric service are due and payable by the due date indicated on the bill.

**Rules and Regulations**
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.

**~~Oct. 28~~Nov. 4,**
**Issue Date: 2026~~5~~**
**Effective Date: Jan. 1, 2027~~6~~**
**Signature of Issuing Officer** **Tariff Schedule IPD1**

**UNITED POWER, INC.** **Tariff Schedule CPP1**

500 Cooperative Way
Brighton, CO 80603

**ELECTRIC RATES**

| **INDUSTRIAL COINCIDENTAL PEAK<br>PRIMARY DEMAND SERVICE<br>(Schedule CPP1)** | **Rate** |
|---|---|
| **Availability**<br>Available within all territory served by United Power, and to any member-consumer with a minimum controllable demand of 50 kW. | |
| **Applicability**<br>Applicable for all commercial and industrial use. | |
| **Type of Service Available**<br>Three-phase, 60 cycles, at available primary distribution voltages; ~~not available where~~ available only where the total load exceeds one hundred (100) kW. ~~the total load does not exceed one hundred (100) kW.~~ | |
| **Monthly Rate** | |
| Fixed Charge: | $ 450.00 |
| Demand Charge: | |
| Grid Access Demand ($/kW-NCP) | $ 6.~~46~~50 |
| Generation & Transmission Demand ($/kW-CP) | $~~26.92~~27.70 |
| Energy Charge: | |
| All kilowatt hours used, per kWh | $ 0.~~0720~~ 0712 |
| **Rate Adjustment**<br>This rate schedule is subject to the Rate Adjustment set forth ~~on Sheet 7.1.~~in Tariff Schedule PCA. | |
| **Non-Coincidental Peak (NCP)--Determination of Non-Coincidental Billing Demand**<br>Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable. | |
| **Coincidental Peak (CP)--Determination of Coincidental Billing Demand**<br>The member's highest fifteen (15) minute integrated total kW demand in each billing period during the coincidental peak (CP) periods and as determined to be in United's Control Period day.<br><br>The coincidental periods in any billing period shall consist of a six (6) hour period each day, Monday through Saturday, with the exception of Sundays and the following six (6) | |

holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The Control Period shall be defined as the period of time during which United is controlling these loads during the coincidental period with the intent of minimizing demand on the distribution system.

The six (6) hour coincidental peak period each day for the months of June through September shall be for the time period starting at 2:00 p.m. and ending at 8:00 p.m. The six (6) hour coincidental peak period each day for the months of January through May and October through December shall be for the time period starting at 4:00 p.m. and ending at 10:00 p.m. For any such day that includes a six (6) hour coincidental peak period, United Power may, at its discretion, notice the Member by any means possible to define the Control Period day.

If a reduction in the number of coincidental peak hours is made for any such day, the member's highest fifteen (15) minute integrated total kW demand used to calculate the Generation and Transmission Demand charges shall be determined only from the hours in such billing period that have been designated by United Power to be coincidental peak periods.

**Power Factor Adjustment**

The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% the power factor is less than 95% lagging.

**Monthly Minimum**

The monthly minimum shall be the Fixed Charge.

**Meter Readings**

Meter readings for service shall be made by United Power.

**Service Period**

All service under this schedule shall be for a minimum period of one (1) year and thereafter terminated with three (3) days' notice.

**Terms of Payment**

Bills for electric service are due and payable by the due date indicated on the bill.

**Rules and Regulations**

Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.

| **UNITED POWER, INC.**<br>500 Cooperative Way<br>Brighton, CO 80603 | **Tariff Schedule ITD1, ITD2, ITD3, ITD4** |
|---|---|

**ELECTRIC RATES**

| **INDUSTRIAL SERVICE<br>SUBSTATION OR TRANSMISSION SERVICE<br>(Schedule ITD1, ITD2, ITD3, ITD4)** | **Rate** |
|---|---|
| **Availability**<br>Available within all territory served by United Power. | |
| **Applicability**<br>Applicable to any service requiring 230/115 kV transmission service, 230/115 kV transmission service to low-side of bus 69/34.5/25/13.2/12.47 kV, 69/34.5/25 kV sub-transmission service or 69/34.5/25 kV sub-transmission service to low-side of the bus at 13.2/12.47 kV with connected loads of 5 MW or greater. | |
| **Type of Service Available**<br>Three-phase, 60 cycles, at available transmission or sub-transmission voltages | |
| **Monthly Rate** | |
| **ITD1.** Service received at 230/115 kV transmission service | |
| Fixed Charge: | $ 4,000.00 |
| Demand Charge: | |
| Generation Demand ($/kW-CP) | $ 19.~~78~~ 98 |
| Transmission Demand ($/kW-CP) | $ 5.~~29~~ 36 |
| Grid Access Demand ($/kW-NCP) | $ - |
| Energy Charge: | |
| All kilowatt hours used, per kWh | $ 0.0576 |
| Minimum Monthly Charge | $ 4,000.00 |
| **ITD2.** Service received at 230/115 kV transmission service to low side of bus at 69/34.5/25/13.2/12.47 kV | |
| Fixed Charge: | $ ~~3,300.00~~3,500.00 |
| Demand Charge: | |
| Generation Demand ($/kW-CP) | $ ~~19.78~~20.18 |
| Transmission Demand ($/kW-CP) | $ ~~5.29~~6.45 |
| Grid Access Demand ($/kW-NCP) | $ ~~2.24~~1.27 |
| Energy Charge: | |
| All kilowatt hours used, per kWh | $ 0.~~0571~~ 0562 |
| Minimum Monthly Charge | $12,000.00 |

| | |
|---|---|
| **ITD3.** Service received at 69/25/34.5 kV transmission service | |
| Fixed Charge: | $~~3,300.00~~3,500.00 |
| Demand Charge | |
| Generation Demand ($/kW-CP) | $~~20.13~~21.01 |
| Transmission Demand ($/kW-CP) | $~~5.38~~6.76 |
| Grid Access Demand ($/kW-NCP) | $~~5.88~~4.58 |
| Energy Charge: | |
| All kilowatt hours used, per kWh | $0.~~0580~~0569 |
| Minimum Monthly Charge | $16,000.00 |
| **ITD4**. Service received at 69/34.5 kV sub-transmission service to low side of the bus at 13.2/12.47 kV | |
| Fixed Charge: | $~~3,300.00~~3,500.00 |
| Demand Charge: | |
| Generation Demand ($/kW-CP) | $20.~~24~~44 |
| Transmission Demand ($/kW-CP) | $5.~~40~~45 |
| Grid Access Demand ($/kW-NCP) | $6.~~72~~78 |
| Energy Charge: | $.0576 |
| All kilowatt hours used, per kWh | |
| Minimum Monthly Charge | $22,000.00 |

**Coincidental Peak (CP)--Determination of Coincidental Billing Demand**

The member's highest ~~thirty~~ fifteen (~~30~~15) minute integrated total kW demand in each billing period during the coincidental peak (CP) periods.

The coincidental periods in any billing period shall consist of a six (6) hour period each day, Monday through Saturday, with the exception of Sundays and the following six (6) holidays if occurring on a Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The six (6) hour coincidental peak period each day for the months of June through September shall be for the time period starting at 2:00 p.m. and ending at 8:00 p.m. The six (6) hour coincidental peak period each day for the months of January through May and October through December shall be for the time period starting at 4:00 p.m. and ending at 10:00 p.m.

The member's highest ~~thirty~~ fifteen (~~30~~15) minute integrated total kW demand used to calculate the Generation and Transmission Demand charges shall be determined only from the hours in such billing period that have been designated by United Power to be coincidental peak periods.

**Non-Coincidental Peak (NCP)--Determination of Non-Coincidental Billing Demand**
Except as otherwise provided by the Service Rules and Regulations, the billing demand shall be the maximum kilowatt demand established by the member for any period of ~~thirty~~ fifteen (~~30~~15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and corrected for power factor as applicable.

**Power Factor Adjustment**
The member shall maintain unity power factor as nearly as practicable. The measured demand may be increased to obtain billing demand, if and when United Power deems necessary, by increasing the measured demand by 1% for each 1% the power factor is less than 95% lagging.

**Monthly Minimum**
The monthly minimum charge shall be as listed under each rate option.

**Meter Readings**
Meter readings for service shall be made by United Power.

**Terms of Payment**
Bills for electric service are due and payable by the due date indicated on the bill.

**Termination Notice**
Termination of this service requires three (3) days' notice.

**Rules and Regulations**
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.

**UNITED POWER, INC.** **Tariff Schedule PCA**
500 Cooperative Way
Brighton, CO 80603

**ELECTRIC RATES**

**RATE ADJUSTMENT FOR RETAIL SERVICE**
**(Schedule PCA)** **Rate**

**Availability**

The rates in all Cooperative rate schedules subject to the Rate Adjustment set forth on this ~~Sheet 7.1~~Tariff Schedule PCA, shall be subject to adjustment by the Wholesale Power Cost Adjustment as set forth below.

**Wholesale Power Cost Adjustment**

Billings to customers will be increased or decreased to reflect the amount by which actual cost of power, expressed in $/MWh, exceeds or is less than the budgeted cost of power in $/MWh for any given calendar quarter. The variance will be calculated within 30 days following the end of each calendar quarter and will be collected from or returned to customers over the following three-month period. ~~the total cost of purchased power per kilowatt-hour sold for the Cooperative exceeds or is less than the base cost from the previous yearbudgeted amount in any given calendar quarter. Calculations of deviations shall occur within 30 days of the end of a calendar quarter and distributed or collected during the following three-month time frame.~~ The determination of the amount shall include a deadband set forth by the Board of Directors. The deviation deadband is currently set at +/- 2% before an adjustment under this tariff is applied and has a maximum adjustment of +/-7%.

**Monthly Rate**

Wholesale Power Cost Adjustment is per kWh adjust based upon the calculations detailed above.

**Issue Date:** ~~**Oct. 28**~~**Nov. 4~~x~~.**
~~**2025**~~ **2026**

**Effective Date:** **Jan. 1,** ~~**2026**~~ **2027**

**UNITED POWER, INC.** **Tariff Schedule L2**

500 Cooperative Way
Brighton, CO 80603

**ELECTRIC RATES**

| **NON-METERED LIGHTING SERVICE (Schedule L2)** | **Rate** |
|---|---|

**Availability**

Available within all territory served by United Power.

**Applicability**

Non-Metered Lighting Service is for the electric energy and lighting equipment to be used by the member-consumers for the purpose of lighting property, streets, avenues, boulevards, parks, alleys, and public places.

**Type of Service**

United Power-owned high pressure sodium, mercury vapor lamps, metal halide, and LED burning dusk to dawn, where service is available from United Power's existing secondary voltage distribution facilities.

**Monthly Rate**

Monthly Charge per fixture for lighting units:

**SINGLEHEAD**

| Watts | Type | Rate |
|---|---|---|
| 50 / 70 | High Pressure Sodium/Metal Halide | $ 12.~~24~~ 30 |
| 100 | High Pressure Sodium | $ 13.~~33~~ 39 |
| 150 | High Pressure Sodium/Metal Halide | $ 16.~~08~~ 16 |
| 175 | Mercury Vapor | $ 16.~~51~~ 59 |
| 250 | High Pressure Sodium/Metal Halide | $ 20.~~73~~ 83 |
| 400 | High Pressure Sodium/Metal Halide | $ 27.~~81~~ 95 |

**DOUBLEHEAD**

| Watts | Type | Rate |
|---|---|---|
| 50 / 70 | DOUBLEHEAD High Pressure Sodium/Metal Halide | $ 24.~~48~~ 61 |
| 150 | DOUBLEHEAD High Pressure Sodium/Metal Halide | $ 31.~~53~~ 69 |
| 250 | DOUBLEHEAD High Pressure Sodium/Metal Halide | $ ~~40.80~~41.01 |
| 400 | DOUBLEHEAD High Pressure Sodium/Metal Halide | $ 55.~~62~~ 90 |

**LED SINGLEHEAD**

| Watts | Type | Rate |
|---|---|---|
| 70 | LED | $ 10.9~~72~~ |
| 100/110 | LED | $ 10.9~~72~~ |
| 150 | LED | $ 10.9~~72~~ |

**LED SINGLEHEAD**

| Watts | Type | |
|---|---|---|
| 250 | LED | $ 13.781 |
| 400 | LED | $ 13.781 |

**LED DOUBLEHEAD**

| Watts | Type | |
|---|---|---|
| 50/70/100/150W | DOUBLEHEAD LED | $ 22.0415 |
| 250 | DOUBLEHEAD LED | $ 27.4357 |
| 400 | DOUBLEHEAD LED | $ 27.4357 |

**Terms of Payment**

Bills for electric service are due and payable by the due date indicated on the bill.

**Termination Notice**

Termination of this service requires three (3) days' notice.

**Maintenance**

United Power will maintain in good operating condition all Standard Lighting equipment used to provide service hereunder.

**Rules and Regulations**

Effective June 19, 1981, no additional mercury vapor lighting systems or mixed ownership systems shall be installed by United Power. However, service under this schedule shall continue to be available to existing, mercury vapor units until further notice.

United Power will operate and maintain all Standard lighting equipment in accordance with the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use.

| | |
|---|---|
| | **Oct. 28Nov. 4,** |
| **Issue Date:** | **20265** |
| **Effective Date:** | **Jan. 1, 20276** |
| **Signature of Issuing Officer** | **Tariff Schedule L2** |

**UNITED POWER, INC.** **Tariff Schedule SL**

500 Cooperative Way
Brighton, CO 80603

**ELECTRIC RATES**

**SHARED LIGHTING SERVICE**
**(Schedule SL)**

**Availability**
Available within all territory served by United Power.

**Applicability**
Shared Lighting Service is for the electric energy and lighting equipment to be used by the member-consumer for the purpose of lighting property, streets, avenues, boulevards, parks, alleys, and public places in unincorporated areas in which there is no organization possessed of power to contract for such service or grand-fathered areas.

**Type of Service**
United Power-owned high pressure sodium and mercury vapor lamps, not to exceed 150 watts, burning dusk to dawn, where service is available from United's existing secondary voltage distribution facilities.

**Monthly Rate**
Monthly Charge per member per month

| **Watts** | **Type** | |
|---|---|---|
| 50 /70/100/150 | High Pressure Sodium and LED | $3.~~86~~88 |

**Terms of Payment**
Bills for electric service are due and payable by the due date indicated on the bill.

**Termination Notice**
Termination of this service requires three (3) days' notice.

**Maintenance**
United will maintain in good operating condition all Standard Lighting equipment used to provide service hereunder.

**Rules and Regulations**
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in The Standard for Electric Installation and Use, and to the terms and conditions of any special contract for service between United and the member not in conflict herewith and the following special conditions:

1. Shared Lighting Service will be provided only in such areas where the population density justifies service and in which there must be located sufficient electric

customers of the Company to justify the installation of a minimum of five street lights in a manner so as to render adequate street lighting for the area on the basis of an average of not less than seven members per street light.

2. Shared Lighting Service provided shall be furnished in accordance to the Company's Line Extension Policy as part of the residential electric service or commercial electric service to members in the particular unincorporated area or subdivision receiving such service. The Company shall maintain records which delineate the boundaries within which said service is provided. Those members located within the boundaries of the areas shall be billed for said Shared Lighting Service.

3. Shared Lighting Service will be installed and supplied by the Company in accordance to the Company's Line Extension Policy in areas otherwise qualifying for street lighting on one of the following conditions and at the discretion of the Company:

a) With respect to established and substantially fully developed areas, Shared Lighting Service will be provided upon receipt by the Company of a petition or other written request from a majority of the electric members located within such an area.

b) With respect to areas currently being subdivided and developed, Shared Lighting Service will be provided upon receipt of a petition or other written request for service in the form satisfactory to the Company obtained by the builder or developer signed by each electric member within such subdivision.

c) Where the area proposed to be served is subject to the terms and provisions of an unconditional restrictive covenant which provides in substance that present and subsequent owners of property in the area proposed to be served are subject to and bound by present and future United Power, Inc. tariffs.

.

4. Street lighting systems will be designed and installed by the Company in accordance with good engineering practices and under the terms and conditions of the Company's Line Extension Policy.

5. The Monthly Rate for Shared Lighting Service provided hereunder includes all maintenance and replacement for street lighting facilities owned and maintained by Company. Member will not be billed separately for maintenance charges.

6. Member shall notify Company of any Company-owned street lighting unit that is damaged or inoperable.

Effective June 19, 1981, no additional mercury vapor lighting systems or mixed ownership systems shall be installed by United. However, service under this schedule shall continue to be available to existing, mercury vapor units until further notice.

| | | |
|---|---|---|
| | Issue Date: | ~~Oct. 28~~Nov. 4, 2026~~5~~ |
| | Effective Date: | Jan. 1, 2027~~5~~ |

**Signature of Issuing Officer**

## ELECTRIC RATES

### NET METERING SERVICE ~~Rate~~
### (Schedule NM)

**Availability**

Available within all territory served by United Power.

Net metering s~~S~~ervice is available to all ~~m~~Member-Generators~~consumers~~. ~~All service shall be provided at the appropriate residential, commercial, or industrial rate.~~

**Applicability**

Applicable to Member-Generators ~~Consumers who~~that own or operate an eligible Net Metering S~~s~~ystem, as defined in the definitions. Net Metering service shall require execution of an ~~written~~ Interconnection Agreement between the Member-Generator~~Consumer~~ and United Power.

Net Metering service is available to all Member-Generators~~members~~, provided that the Net Metering System's rated capacity does not exceed the premises service entrance capacity which normally serves all or a portion of the Member-Generator~~member~~'s electrical load requirements that can be supplied from any device producing electrical energy and does not exceed 200% of annual energy usage either calculated or actual. If the ~~Retail Distributed Generation Resource or Retail Distributed Non-Generation Resource~~ Net Metering System's ~~facility(s)~~ capacity exceeds these limits, United Power reserves the right not to provide Net Metering service to the Member-Generator~~Consumer~~ to the extent permitted by law.

~~The Retail Distributed Generation Resource or Retail Distributed Non-Generation Resource facility(s) must be located on premises that are owned or controlled by the Member-Consumer. The system must be intended to offset part or all of the member-consumer's electrical requirements for electrical energy at the same location, and may not be used to offset electric consumption at another location.~~ To the fullest extent permitted by law, United Power, ~~at~~ in its sole discretion, reserves the right to refuse service under this schedule to Member-Generators that ~~may~~ have limited load, are ~~in the sole opinion of the cooperative~~ primarily generators, that do not satisfy the requirements of this schedule or the Interconnection Tariff, or ~~without any cause~~as permitted by applicable law.

**Definitions**

Interconnection Agreement
A written agreement between United Power and the Member-Generator that establishes the terms and conditions governing the interconnection and parallel operation of the Member-Generator's Net Metering System with United Power's distribution system.

Interconnection Tariff
United Power's tariff governing interconnection service for Distributed Energy Resources interconnected with, or seeking to interconnect with, United Power's distribution system, as amended from time to time. For purposes of this schedule, references to the Interconnection Tariff include the Interconnection Procedures and all other requirements, standards, criteria, and other documents incorporated or referenced therein.

Member-~~Consumer~~Generator

A United Power Mmember ~~who~~ that ~~is also the~~ ownser ~~or~~ operatesor ~~of~~ a Net Metering Ssystem.

Net Metering
Measuring of the difference between the electricity supplied to a Member-GeneratorConsumer by or through United Power's distribution system and the electricity generated by the Member-GeneratorConsumer and delivered to United Power at the same point of interconnection.

Net Metering System
A system used by a Member-Generator for the ~~Retail Distributed Generation Resource or Retail Distributed Non-Generation Resource and~~ Net Metering of electricity meeting each of the following requirements:

~~1. The Retail Distributed Generation Resource system uses as its energy source, solar, wind, biomass, diesel, natural gas or hydropower resources;~~
~~2. The Retail Distributed Non-Generation Resource system is an Energy Storage System, such as batteries or other future technologies, that are commercially available technology that is capable of retaining, storing the energy for a period of time, and delivering the energy after storage by Chemical, Thermal, Mechanical, or other means;~~1. The system generates electricity on the Member-Generator's side of the meter using eligible energy resources, as defined in Colorado Revised Statute 40-2-124 as amended, including renewable energy resources and renewable energy storage;

2~~3~~. The system is located on ~~the~~ premises that are owned, operated, leased, or otherwise controlled by the Member-GeneratorConsumer within United Power's service territory;

3. The Member-Generator has executed an Interconnection Agreement with United Power and satisfied all conditions precedent to interconnection and parallel operation under the Interconnection Tariff;

4. The system is interconnected and operates in parallel with United Power's distribution system in accordance with the Interconnection Agreement and the Interconnection Tariff;

5. The system is intended primarily to offset part, or all, ~~or~~ of the Member-Generator's~~Consumer's~~ requirements for electric energy at the same location;

6. The system ~~shall~~ is not ~~be~~ used to offset or provide credits for electric consumption at another location of the Member-Generator ~~member~~ or for any other Mmember;~~.~~

7. The system satisfies all applicable capacity limits under this schedule.

**Type of Service Available**
Single-phase and three-phase, 60 cycles, at available distribution voltages; provided that single-phase service shall not be available where the total load exceeds one hundred (100) kW.

**Monthly Rate**
~~All power and energy delivered to the Member-Consumer shall be billed at United Power's applicable rate tariff(s). Additionally, a Fixed, Backup, or Standby fee may be included in the Net Metering~~

~~Agreement to offset costs incurred by United Power.~~The provision of net metering service under this schedule is separate from the provision of electric service or any other services. Electric service and any other services provided by United Power to the Member-Generator shall be furnished and billed under the applicable rate tariff(s). Nothing in this schedule limits United Power's right to assess any charges, fees, or costs authorized by the applicable rate tariff(s), or otherwise applicable.

United Power shall provide a credit to the Member-Generator~~Consumer~~ for energy delivered to United Power equal to United Power's avoided cost. The avoided cost shall be United Power's average wholesale cost of energy, excluding special contract rates, for the immediately preceding calendar year. If the Member-Generator~~Consumer~~'s net aggregate bill is less than zero, credits shall be carried over to future bill of the Member-Generator~~Consumer~~ until the credit balance is zero. At the end of March revenue month each year, any remaining unused credit balance that has been accumulated during the previous twelve (12) months shall be paid to the Member-Generator~~Consumer~~.

**Service Conditions**

The Member-Generator~~Consumer interconnection requirements~~ shall comply with this schedule, the ~~current United Power~~ Interconnection Tariff, the Interconnection Agreement, and applicable law as a condition of receiving and continuing to receive net metering service~~Interconnection Procedures for Distributive Energy Resources facilities as applicable. These Procedures are subject to periodic revision. The most current terms of the United Power's Interconnection Procedures will be the one applicable~~.

**Metering**

United Power will provide, install, own, operate, and maintain all meter(s) and metering equipment necessary to measure both the electric power and energy supplied by United Power and the energy delivered by the Member-Generator~~Consumer~~. United Power reserves the right to utilize measurement(s) from its meter on the energy delivered by the Member-Generator~~Consumer~~'s Net Metering S~~s~~ystem for billing the unit's net production. United Power also reserves the right, as may be specified in the ~~written~~ Interconnection A~~a~~greement, to charge the Member-Generator~~Consumer~~ for any additional metering or meter reading expense, or a backup, or standby fee, incurred in conjunction with a Net Metering S~~s~~ystem.

The Member-~~Consumer~~ Generator shall be responsible for all costs associated with the Net Metering system. ~~as well as any costs related to modifications to the Net Metering~~

~~system that may be required by United Power for purposes of interconnectivity, safety, and/or reliability. The Member-Consumer shall comply with the most current United Power Interconnection Procedures for Distributive Energy Resources facilities as applicable. These Procedures are subject to periodic revision.~~

**Service Period**

As specified in ~~written Net Metering~~the Interconnection Agreement between the Member-Generator~~Consumer~~ and United Power.

~~**Safety and Quality of Service**~~

~~The Member-Consumer shall pay all costs incurred by United Power for equipment or services necessary to meet the safety and performance standards and other interconnection requirements, and shall comply with most current United Power~~

~~Interconnection Procedures for Distributive Energy Resource facilities as applicable. These Procedures are subject to periodic revision.~~

~~**Agreement**~~

~~An Agreement for electric service specifying interconnection, metering, specific charges, and terms shall be required before Net Metering service is provided.~~

**Rules and Regulations**

~~1. Unauthorized interconnections to United Power's distribution grid include and are not limited to: equipment that has not passed an electrical inspection, has not received approval from a certified inspector, equipment that does not comply with applicable state regulations or compliance with United Power's Interconnection for Distributive Energy Resources procedures, energy systems presently installed or operating without written approval from United Power, or if an interconnection agreement has not been signed by the member and approved by United Power, including application fee. United Power reserves the right to either disconnect the system or charge member a monthly non-refundable fee until such time that all requirements have been satisfied.~~

~~2. United Power reserves the right to disconnect distributive energy resources at any time for safety reasons, or in order to restore quality of service to other members, e.g. for steady state/transient voltage, reliability, harmonics, or other problems that are suspected to be the result of defective Net Metering system equipment.3. A Net Metering system shall meet all applicable standards and guidelines for safety and performance as established by the National Electric Code, the Institute of Electrical and Electronics Engineers, the National Electric Safety Code, Underwriters Laboratories, Inc., and any other applicable regulations and standards.~~

~~4. The Member-Consumer shall provide, at its expense, a lockable switch capable of visibly isolating the net metering system from United Power's distribution system and a complete interconnection protection system. All Net Metering equipment shall be approved by United Power prior to installation, and shall be accessible to United Power at all times.~~

~~5. Electric~~ Net metering service supplied under this schedule shall be subject to the terms and conditions set forth in the most current United Power's policies, tariffs, and other rules and regulations set forth in the Interconnection Tariff and the Interconnection Agreement between United Power and the Member-Generator. ~~The Service Installation Guide.~~

~~**Liability and Indemnification**~~

~~United Power shall not be liable, directly or indirectly, for permitting or continuing to allow an attachment of a Net Metering system, or for acts or omissions of the Member-Consumer that cause loss or injury, including death, to the Member-Consumer or any third party. The Member-Consumer shall indemnify the electric utility for any and all damage to persons or property and any and all damages or losses incurred by third parties or their heirs, successors, or assigns or such third parties, as the result of the installation or operation of the Net Metering system.~~